

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2013**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>7,753</b>	--	--	<b>7,475</b>	<b>283</b>	<b>409</b>	<b>14,988</b>	<b>114</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,680</b>	<b>-19</b>	<b>418</b>	<b>221</b>	--	<b>-418</b>	<b>566</b>	<b>678</b>	<b>2,474</b>
Pentanes Plus .....	350	-19	--	39	--	-14	166	251	-33
Liquefied Petroleum Gases .....	2,330	--	418	182	--	-404	400	427	2,508
Ethane/Ethylene .....	1,012	--	8	0	--	0	--	--	1,020
Propane/Propylene .....	846	--	542	158	--	-175	--	408	1,313
Normal Butane/Butylene .....	247	--	-116	17	--	-176	202	20	101
Isobutane/Isobutylene .....	225	--	-16	7	--	-54	197	--	73
<b>Other Liquids</b> .....	--	<b>1,064</b>	--	<b>1,308</b>	<b>323</b>	<b>-60</b>	<b>2,336</b>	<b>253</b>	<b>167</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,065	--	60	118	-19	1,138	123	0
Hydrogen .....	--	--	--	--	202	--	202	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	60	--	--	2	-5	2	65	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,004	--	58	-85	-14	933	58	0
Fuel Ethanol <sup>5</sup> .....	--	903	--	7	-10	-9	868	41	0
Renewable Fuels Except Fuel Ethanol .....	--	101	--	51	-75	-6	65	17	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	730	--	83	481	--	167
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	517	205	-124	717	129	0
Reformulated .....	--	--	--	192	224	3	376	38	0
Conventional .....	--	0	--	325	-19	-127	341	91	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,564</b>	<b>589</b>	<b>-118</b>	<b>-548</b>	--	<b>2,954</b>	<b>16,632</b>
Finished Motor Gasoline .....	--	2	9,425	38	-195	-50	--	498	8,821
Reformulated .....	--	--	3,051	--	-164	0	--	--	2,887
Conventional .....	--	2	6,374	38	-31	-50	--	498	5,934
Finished Aviation Gasoline .....	--	--	10	0	--	-1	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,426	98	--	-66	--	139	1,452
Kerosene .....	--	--	13	--	--	-1	--	10	4
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,815	128	77	-364	--	1,289	4,095
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,381	86	77	-345	--	960	3,929
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	165	2	--	-25	--	191	2
Greater than 500 ppm sulfur .....	--	--	269	40	--	6	--	138	165
Residual Fuel Oil <sup>8</sup> .....	--	--	420	194	--	21	--	288	305
Less than 0.31 percent sulfur .....	--	--	41	10	--	2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	36	37	--	-25	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	343	147	--	44	--	NA	NA
Petrochemical Feedstocks .....	--	--	309	30	--	-4	--	--	344
Naphtha for Petro. Feed. Use .....	--	--	235	29	--	2	--	--	262
Other Oils for Petro. Feed. Use .....	--	--	74	1	--	-6	--	--	82
Special Naphthas .....	--	--	41	12	--	-2	--	52	3
Lubricants .....	--	--	165	37	--	2	--	83	117
Waxes .....	--	--	9	3	--	1	--	5	7
Petroleum Coke .....	--	--	867	17	--	-7	--	567	325
Marketable .....	--	--	642	17	--	-7	--	567	100
Catalyst .....	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil .....	--	--	295	31	--	-75	--	24	378
Still Gas .....	--	--	684	--	--	--	--	--	684
Miscellaneous Products .....	--	--	85	0	--	-2	--	1	86
<b>Total</b> .....	<b>10,433</b>	<b>1,047</b>	<b>18,983</b>	<b>9,592</b>	<b>488</b>	<b>-617</b>	<b>17,890</b>	<b>3,998</b>	<b>19,273</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.